

## Percent Energy Purchased by Type of Energy Resource

Resource		Actual 2014	Actual 2015	Actual 2016	Forecasted 2017
Wind		5%	6%	6%	8%
Solar		1%	1%	1%	5%
Hydro		6%	6%	6%	6%
Nuclear		44%	44%	46%	43%
Gas & Oil		5%	5%	2%	4%
Hedged Power		25%	26%	27%	23%
Daily Market		14%	12%	12%	11%
		<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

## Percent Purchased by Generation Asset

Resource	Contract Life	Actual 2014	Actual 2015	Actual 2016	Forecasted 2017
Berkshire Wind	2036	4.6%	4.5%	4.4%	4.4%
Oakdale Hydro	-	0.0%	0.0%	0.0%	0.0%
NYPA Hydro	2057	4.5%	4.9%	5.2%	3.9%
Eagle Creek Hydro	2034	1.6%	1.5%	1.2%	1.9%
Nuclear, Millstone 1	2045	3.4%	3.9%	3.4%	3.6%
Nuclear, Millstone 3	2045	9.0%	10.4%	9.1%	9.5%
Nuclear, Seabrook 1	2050	0.4%	0.4%	0.4%	0.4%
Nuclear, Seabrook 4	2050	21.6%	20.3%	23.5%	21.0%
Nuclear, Seabrook 5	2050	1.4%	1.3%	1.5%	1.3%
Nuclear, Seabrook 6	2050	7.8%	7.3%	8.5%	7.6%
West Boylston Solar	2036	0.8%	0.8%	0.9%	0.8%
WB Landfill Comm. Solar*	2041	0.0%	0.0%	0.0%	4.4%
SB Peaking (oil/gas)	2030	0.4%	0.1%	0.1%	0.1%
SB Intermediate (oil/gas)	2030	4.3%	4.7%	2.4%	3.8%
Market	-	14.4%	12.5%	11.8%	11.0%
Hedge	2021	25.3%	26.2%	26.5%	22.9%
Princeton Wind	2023	0.6%	1.2%	1.1%	1.1%
Hancock Wind	2035	0.0%	0.0%	0.1%	2.4%
		<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>