

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

**the Town of
WEST BOYLSTON**

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2017

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: **Manager**

Jonathan Fitch

Office address: **4 Crescent Street**

West Boylston, MA 01583

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
West Boylston Municipal Lighting Plant
West Boylston, MA 01583

Management is responsible for the accompanying financial statements of West Boylston Municipal Lighting Plant, which comprise the balance sheet as of December 31, 2017, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are intended to comply with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
March 28, 2018

324 Grove Street Worcester MA, 01605 • 54 East Main Street Webster MA, 01570

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TABLE OF CONTENTS

	Page		
General Information	3		
Schedule of Estimates	4		
Customers in each City or Town	4		
Appropriations Since Beginning of Year	5		
Changes in the Property	5		
Bonds	6		
Town Notes	7		
Cost of Plant	8- 8B		
Comparative Balance Sheet	10-11		
Income Statement	12		
Earned Surplus	12		
Cash Balances	14		
Materials and Supplies	14		
Depreciation Fund Account	14		
Utility Plant-Electric	15-17		
Production Fuel and Oil Stocks	18		
Miscellaneous Nonoperating Income	21		
Other Income Deductions	21		
Miscellaneous Credits to Surplus	21		
Miscellaneous Debits to Surplus	21		
Appropriations of Surplus	21		
Municipal Revenues	22		
Purchased Power	22		
Sales for Resale	22		
Electric Operating Revenues	37		
Sales of Electricity to Ultimate Consumers	38		
Electric Operation and Maintenance Expenses	39-42		
Taxes Charged During Year	49		
Other Utility Operating Income	50		
Income from Merchandising, Jobbing and Contract Work	51		
Sales for Resale	52-53		
Purchased Power (except Interchange)	54-55		
Interchange Power	56		
Electric Energy Account	57		
Monthly Peaks and Output	57		
Generating Station Statistics	58-59		
Steam Generating Stations	60-61		
Hydroelectric Generating Stations	62-63		
Combustion Engine and Other Generating Stations	64-65		
Generating Statistics (Small Stations)	66		
Transmission Line Statistics	67		
Substations	68		
Overhead Distribution Lines Operated	69		
Electric Distribution Services, Meters, and Line Transformers	69		
Conduit, Underground Cable and Submarine Cable	70		
Streetlamps	71		
Rate Schedule Information	79		
Signature Page	81		
FOR GAS PLANTS ONLY:	Page	Page	
Utility Plant - Gas	19-20	Gas Generating Plant	74
Gas Operating Revenues	43	Boilers	75
Sales of Gas to Ultimate Customers	44	Scrubbers, Condensers & Exhausters	75
Gas Operation & Maintenance Expenses	45-47	Purifiers	76
Purchased Gas	48	Holders	76
Sales for Resale	48	Transmission and Distribution Mains	77
Sales of Residuals	48	Gas Distribution Services, House	78
Record of Sendout for the Year in MCF	72-73	Governors and Meters	78

PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80

GENERAL INFORMATION**Page 3**

- | | | |
|-----|---|--|
| 1. | Name of town (or city) making report. | West Boylston |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, 64; No, 3 Second vote: Yes, 71; No, 2
Date when town (or city) began to sell gas and electricity, | Electric

October 19, 1909

August 3, 1910 |
| 3. | Name and address of manager of municipal lighting: | Jonathan Fitch
50 Gleason Road
Princeton, MA 01541 |
| 4. | Name and address of mayor or selectmen: | John Hadley West Boylston, MA
Christopher Rucho West Boylston, MA
Barur R Rajeshkumar West Boylston, MA
Siobhan M Bohnon West Boylston, MA
Patrick Crowley West Boylston, MA |
| 5. | Name and address of town (or city) treasurer: | Bonnie Yasick
140 Worcester Street
West Boylston, MA 01583 |
| 6. | Name and address of town (or city) clerk: | Kim Hopewell
25 Lexington Drive
West Boylston, MA 01583 |
| 7. | Names and addresses of members of municipal light board: | Winthrop E. Handy West Boylston, MA
Anthony Meola West Boylston, MA
William D. Smith West Boylston, MA |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 866,741,040 |
| 9. | Tax rate for all purposes during the year: | Residential \$18.80
Commercial/Industrial/Personal Property \$18.80 |
| 10. | Amount of manager's salary: | \$131,850 |
| 11. | Amount of manager's bond: | \$10,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$300 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	
2	From sales of electricity	8,500,000
3	TOTAL	8,500,000
4		
EXPENSES		
6	For operation, maintenance and repairs	6,600,000
7	For interest on bonds, notes or scrip	
8	For depreciation fund (3 % 16,312,115 as per page 8B)	489,363
9	For sinking fund requirements	
10	For note payments	312,007
11	For bond payments	135,000
12	For loss in preceding year	
13	TOTAL	7,536,370
14		
COST:		
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	215,000
19	Of electricity to be used for street lights	85,000
20	Total of above items to be included in the tax levy	300,000
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	300,000

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		West Boylston	3,682
TOTAL	0	TOTAL	3,682

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting , to be paid from **

*At meeting , to be paid from **

TOTAL 0

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights 85,000

2. Municipal buildings 215,000

3.

TOTAL 300,000

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property: Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
March 1910 August 2012	June 1910 Sept 2012	14,000 2,000,000	135,000	July 1st	1% - 2.25%	Semi-Annualy	1,325,000
	TOTAL	2,014,000				TOTAL	1,325,000

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
June 2016	August 2016	4,649,198	N/A	N/A	1.75%	Monthly	\$ -
June 2016	March 2017	4,680,105	\$ 26,001	Monthly	3.15%	Monthly	4,420,099
TOTAL		9,329,303				TOTAL	\$ 4,420,099

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC 1. Report below the cost of utility plant in service according to prescribed accounts 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate. 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	2,993	0				2,993
3	361 Structures and Improvements	17,566	0				17,566
4	362 Station Equipment	3,245,182	0				3,245,182
5	363 Storage Battery Equipment	0	0				0
6	364 Poles Towers and Fixtures	1,309,777	77,945	(11,263)			1,376,459
7	365 Overhead Conductors and Devices	2,451,677	79,112				2,530,789
8	366 Underground Conduit	209,602	0				209,602
9	367 Underground Conductors and Devices	239,269	0				239,269
10	368 Line Transformers	750,594	55,264	(17,085)			788,773
11	369 Services	405,365	9,097				414,462
12	370 Meters	335,871	1,594				337,465
13	371 Installations on Customer's Premises	24,914	0				24,914
14	372 Leased Prop on Customer's Premises	67,653	85				67,738
15	373 Streetlight and Signal Systems	205,905	167,128	(199,873)			173,160
16	Total Distribution Plant	9,266,368	390,225	(228,221)	0	0	9,428,372
17	5. GENERAL PLANT						
18	389 Land and Land Rights	663,435	0				663,435
19	390 Structures and Improvements	844,628	0				844,628
20	391 Office Furniture and Equipment	450,030	1,575	0			451,605
21	392 Transportation Equipment	909,370	46,420	(45,290)			910,500
22	393 Stores Equipment	7,456	0				7,456
23	394 Tools, Shop and Garage Equipment	75,899	0				75,899
24	395 Laboratory Equipment	46,370	0				46,370
25	396 Power Operated Equipment	0	0				0
26	397 Communication Equipment	150,915	0				150,915
27	398 Miscellaneous Equipment	8,398	0				8,398
28	399 Other Tangible Property	15,000	0				15,000
29	Total General Plant	3,171,501	47,995	(45,290)	0	0	3,174,206
30	Total Electric Plant in Service	16,817,989	438,220	(273,511)	(4,155)	0	16,978,543
31							Total Cost of Electric Plant..... 16,978,543
33							Less Cost of Land, Land Rights, Rights of Way..... 666,428
34							Total Cost upon which Depreciation is based 16,312,115

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)	
1	UTILITY PLANT				
2	101 Utility Plant - Electric (P. 17)	9,275,126	8,931,047	(344,079)	
3	101 Utility Plant - Gas (P. 20)			0	
4					
5	Total Utility Plant	9,275,126	8,931,047	(344,079)	
6					
7					
8					
9					
10					
11	FUND ACCOUNTS				
12	125 Sinking Funds			0	
13	126 Depreciation Fund (P. 14)	1,535,178	2,040,487	505,309	
14	128 Other Special Funds	4,398,020	4,154,172	(243,848)	
15	Total Funds	5,933,198	6,194,659	261,461	
16	CURRENT AND ACCRUED ASSETS				
17	131 Cash (P. 14)	4,205,661	4,927,612	721,951	
18	132 Special Deposits	138,850	149,537	10,687	
19	135 Working Funds	1,800	1,800	0	
20	141 Notes Receivable	0	0	0	
21	142 Customer Accounts Receivable	192,418	194,096	1,678	
22	143 Other Accounts Receivable	233,884	559,473	325,589	
23	146 Receivables from Municipality	0	0	0	
24	151 Materials and Supplies (P. 14)	269,973	341,268	71,295	
25					
26	165 Prepayments	99,583	33,035	(66,548)	
27	174 Miscellaneous Current Assets	1,672,944	1,719,653	46,709	
28	Total Current and Accrued Assets	6,815,113	7,926,474	1,111,361	
29	DEFERRED DEBITS				
30	181 Unamortized Debt Discount				
31	182 Extraordinary Property Losses				
32	185 Other Deferred Debits	1,339,873	1,623,185	283,312	
33	Total Deferred Debits	1,339,873	1,623,185	283,312	
34					
35	Total Assets and Other Debits	23,363,310	24,675,365	1,312,055	

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves			0
5	206	Loans Repayment	14,000	14,000	0
6	207	Appropriations for Construction Repayments	21,935	21,935	0
7	208	Unappropriated Earned Surplus (P. 12)	7,924,655	10,097,595	2,172,940
8		Total Surplus	7,960,590	10,133,530	2,172,940
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	1,460,000	1,325,000	(135,000)
11	231	Notes Payable (P. 7)	4,649,198	4,420,099	(229,099)
12		Total Bonds and Notes	6,109,198	5,745,099	(364,099)
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	567,660	674,445	106,785
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	138,850	149,537	10,687
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	757,044	114,045	(642,999)
20		Total Current and Accrued Liabilities	1,463,554	938,027	(525,527)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	19,945	18,047	(1,898)
23	252	Customer Advances for Construction	0	0	0
24	253	Other Deferred Credits	1,066,895	316,642	(750,253)
25		Total Deferred Credits	1,086,840	334,689	(752,151)
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	11,528	11,528	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	2,827,947	3,342,939	514,992
31	265	Miscellaneous Operating Reserves	3,903,653	4,169,553	265,900
32		Total Reserves	6,743,128	7,524,020	780,892
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction			0
35		Total Liabilities and Other Credits	23,363,310	24,675,365	1,312,055

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	8,494,759	26,735
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	5,556,553	(791,347)
5	402 Maintenance Expense	290,037	23,781
6	403 Depreciation Expense	807,578	463,575
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)		0
10	Total Operating Expenses	6,654,168	(303,991)
11	Operating Income	1,840,591	330,726
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	1,840,591	330,726
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	141,425	40,184
17	419 Interest Income	329,454	244,148
18	421 Miscellaneous Nonoperating Income (P. 21)	67,328	67,328
19	Total Other Income	538,207	351,660
20	Total Income	2,378,798	682,386
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	0	0
23	426 Other Income Deductions	27,817	10,601
24	Total Income Deductions	27,817	10,601
25	Income Before Interest Charges	2,350,981	671,785
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	179,667	147,817
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	(1,898)	5
30	431 Other Interest Expense	272	0
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	178,041	147,822
33	NET INCOME	2,172,940	523,963
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		7,924,655
35			
36			
37	433 Balance Transferred from Income		2,172,940
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	10,097,595	
43			
44	TOTALS	10,097,595	10,097,595

CASH BALANCES AT END OF YEAR					
Line No.	Items (a)	Amount (b)			
1	Operation Fund	4,927,612			
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
	TOTAL	4,927,612			
MATERIALS AND SUPPLIES (Accounts 151-159, 163)					
Summary per Balance Sheet					
Line No.	Account (a)	Amount End of Year			
		Electric (b)	Gas (c)		
13	Fuel (Account 151) (See Schedule, Page 25)	341,268			
14	Fuel Stock Expenses (Account 152)				
15	Residuals (Account 153)				
16	Plant Materials and Operating Supplies (Account 154 (151))				
17	Merchandise (Account 155)				
18	Other Materials and Supplies (Account 156)				
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)				
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)				
21	Nuclear Byproduct Materials (Account 159)				
22	Stores Expense (Account 163)				
23	Total Per Balance Sheet			341,268	0
DEPRECIATION FUND ACCOUNT (Account 126)					
Line No.	(a)	Amount (b)			
24	DEBITS				
25	Balance of account at beginning of year	1,535,178			
26	Income during year from balance on deposit (interest)	20,762			
27	Amount transferred from income (depreciation)	484,547			
28					
29					
	TOTAL	2,040,487			
30	CREDITS				
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)				
32	Amounts expended for renewals,viz:-				
33	Power Contract Settlement				
34	Transfers				
35					
36					
37					
38					
39	Balance on hand at end of year	2,040,487			
40					
	TOTAL	2,040,487			

UTILITY PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c).
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators	4,380,120	0	219,006		(4,155)	4,156,959
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	4,380,120	0	219,006	0	(4,155)	4,156,959
19	Total Production Plant	4,380,120	0	219,006	0	(4,155)	4,156,959
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	2,993	0	0		0	2,993
3	361 Structures and Improvements	0	0	0		0	0
4	362 Station Equipment	2,375,464	0	214,077		0	2,161,387
5	363 Storage Battery Equipment	0	0	0		0	0
6	364 Poles Towers and Fixtures	190,353	77,945	65,489		0	202,809
7	365 Overhead Conductors and Devices	794,873	79,112	122,584		0	751,401
8	366 Underground Conduit	0	0	0		0	0
9	367 Underground Conductors and Devices	0	0	0		0	0
10	368 Line Transformers	64,253	55,264	37,530		0	81,987
11	369 Services	12,719	9,097	12,719		0	9,097
12	370 Meters	0	1,594	0		0	1,594
13	371 Installations on Customer's Premises	0	0	0		0	0
14	372 Leased Prop on Customer's Premises	475	85	475		0	85
15	373 Streetlight and Signal Systems	44,552	167,128	10,295		0	201,385
16	Total Distribution Plant	3,485,682	390,225	463,169	0	0	3,412,738
17	5. GENERAL PLANT						
18	389 Land and Land Rights	663,435	0	0		0	663,435
19	390 Structures and Improvements	395,375	0	42,231		0	353,144
20	391 Office Furniture and Equipment	23,291	1,575	22,502		0	2,364
21	392 Transportation Equipment	315,456	46,420	56,502		0	305,374
22	393 Stores Equipment	615	0	373		0	242
23	394 Tools, Shop and Garage Equipment	4,560	0	3,795		0	765
24	395 Laboratory Equipment	0	0	0		0	0
25	396 Power Operated Equipment	0	0	0		0	0
26	397 Communication Equipment	0	0	0		0	0
27	398 Miscellaneous Equipment	0	0	0		0	0
28	399 Other Tangible Property	0	0	0		0	0
29	Total General Plant	1,402,732	47,995	125,403	0	0	1,325,324
30	Total Electric Plant in Service	9,268,534	438,220	807,578	0	0	8,895,021
31	104 Utility Plant Leased to Others	0	0	0			0
32	105 Property Held for Future Use	0	0	0			0
33	107 Construction Work in Progress	6,592	29,434	0			36,026
34	Total Utility Plant Electric	9,275,126	467,654	807,578	0	0	8,931,047

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Grant Income	67,328
2		
3		
4		
5		
6	TOTAL	67,328
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other than Street Lighting)	2,406,606	393,056	0.1633	
6						
7						
8						
9						
10						
11						
12		TOTALS	2,406,606	393,056	0.1633	
13	444-1	Street Lighting	377,464	69,147	0.1832	
14						
15						
16						
17						
18		TOTALS	377,464	69,147	0.1832	
19		TOTALS	2,784,070	462,203	0.1660	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	0.0000
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.

3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	3,698,715	239,308	25,287,181	(136,820)	3,117	101
3	Net Solar			0	0	0	0
4	442 Commercial and Industrial Sales	3,526,599	189,972	22,098,360	(48,574)	495	9
5	Small Commercial B Sales						
6	Large Commercial C Sales						
7	Small Government Sales	66,431	10,550	355,865	64,175	17	0
8	Large Government Sales	740,811	36,085	4,833,460	(35,500)	4	0
9	444 Municipal Sales	462,203	13,023	2,784,070	33,222	49	1
10	445 Other Sales to Public Authorities		0		0		0
11	446 Sales to Railroads and Railways		0		0		0
12	448 Interdepartmental Sales		0		0		0
13	449 Miscellaneous Sales		0		0		0
14	Total Sales to Ultimate Consumers	8,494,759	488,938	55,358,936	(123,497)	3,682	111
15	447 Sales for Resale	0	0	0	0	0	0
16	Total Sales of Electricity*	8,494,759	26,735	55,358,936	(123,497)	3,682	111
17	OTHER OPERATING REVENUES						
18	450 Forfeited Discounts	0	0				
19	451 Miscellaneous Service Revenues	0	0				
20	453 Sales of Water and Water Power	0	0				
21	454 Rent from Electric Property	0	0				
22	455 Interdepartmental Rents	0	0				
23	456 Other Electric Revenues	0	0				
24							
25							
26							
27							
28	Total Other Operating Revenues	0	0				
29	Total Electric Operating Revenue	8,494,759	26,735				

* Includes revenues from application of fuel clauses \$ (155,324)

Total KWH to which applied 54,877,678

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	400.000	Residential	25,287,181	3,698,715	0.1463	3,031	3,117
2							
3	442.000	Commercial SC & WH	6,447,446	1,169,815	0.1814	432	434
4	442.000	Commercial LC	10,541,433	1,563,191	0.1483	39	39
5	442.000	Commercial PL	390,647	71,138	0.1821	9	10
6							
7	442.000	Total Commercial	17,379,526	2,804,144	0.1613	480	483
8							
9	442.000	Industrial	4,718,834	722,455	0.1531	12	12
10							
11	442.000	Total Industrial	4,718,834	722,455	0.1531	12	12
12							
13	444.000	Municipal Street Light	377,464	69,147	0.1832	1	1
14	444.000	Municipal Others	2,406,606	393,056	0.1633	46	48
15							
16	444.000	Total Municipal	2,784,070	462,203	0.1660	47	49
17							
18		Small Govt	355,865	66,431	0.1867	17	17
19		Large Govt	4,833,460	740,811	0.1533	4	4
20							
21		Total Govt	5,189,325	807,242	0.1556	21	21
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			55,358,936	8,494,759	0.1534	3,591	3,682

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	2,893,773	(974,024)
27	556 System control and load dispatching		
28	557 Other expenses	99,118	(119,153)
29	Total other power supply expenses	2,992,891	(1,093,177)
30	Total power production expenses	2,992,891	(1,093,177)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others	993,977	79,883
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	993,977	79,883
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	993,977	79,883

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	10,386	(2,956)
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses	72,988	13,649
6	583 Overhead line expenses	165,238	26,492
7	584 Underground line expenses	11,375	(831)
8	585 Street lighting and signal system expenses	18,197	(550)
9	586 Meter expenses	32,430	31,597
10	587 Customer installations expenses	10,107	(1,461)
11	588 Miscellaneous distribution expenses	0	0
12	589 Rents	0	0
13	Total operation	320,721	65,940
14	Maintenance:		
15	590 Maintenance supervision and engineering		0
16	591 Maintenance of structures	9,416	(13,990)
17	592 Maintenance of station equipment	23,186	13,903
18	593 Maintenance of overhead lines	222,570	15,339
19	594 Maintenance of underground lines	31,156	24,964
20	595 Maintenance of line transformers	0	0
21	596 Maintenance of street lighting and signal systems	0	0
22	597 Maintenance of meters	775	(1,884)
23	598 Maintenance of miscellaneous distribution plant	2,934	(14,551)
24	Total maintenance	290,037	23,781
25	Total distribution expenses	610,758	89,721
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	13,717	6,974
30	903 Customer records and collection expenses	184,122	5,694
31	904 Uncollectible accounts	11,386	(2,732)
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	209,225	9,936
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	801	495
40	Total sales expenses	801	495
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	129,951	85
44	921 Office supplies and expenses	50,422	(6,121)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	128,424	72,431
47	924 Property insurance	0	0
48	925 Injuries and damages	52,434	3,712
49	926 Employee pensions and benefits	576,599	22,412
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	101,108	53,057
53	931 Rents	0	0
54	Total operation	1,038,938	145,576

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	0	0	
4	Total administrative and general expenses	1,038,938	145,576	
5	Total Electric Operation and Maintenance Expenses	5,846,590	(767,566)	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	2,992,891	0	2,992,891
13	Total power production expenses	2,992,891		2,992,891
14	Transmission Expenses	993,977		993,977
15	Distribution Expenses	320,721	290,037	610,758
16	Customer Accounts Expenses	209,225		209,225
17	Sales Expenses	801		801
18	Administrative and General Expenses	1,038,938	0	1,038,938
19	Total Electric Operation and			
20	Maintenance Expenses	5,556,553	290,037	5,846,590
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			78.33%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			822,437
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			9

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work	141,425			141,425
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	141,425	0	0	141,425
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	141,425	0	0	141,425

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
						0	N/A	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
	TOTALS:		0			0		33

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 MINUTES	115 kv	3,161,251	21,606	15,553	37,310	74,469	0.0236	1
60 MINUTES	115 kv	75,106	73,789	17,955	11,647	103,391	1.3766	2
60 MINUTES	115 kv	1,228,487	165,500	66,679	3,340	235,519	0.1917	3
60 MINUTES	115 kv	220,942	6,092	1,333	14	7,439	0.0337	4
60 MINUTES	115 kv	2,116,538	74,821	14,155	1,657	90,633	0.0428	5
60 MINUTES	115 kv	5,576,800	241,223	37,318	4,367	282,908	0.0507	6
60 MINUTES	115 kv	12,587,868	398,420	76,046	817	475,283	0.0378	7
60 MINUTES	115 kv	789,321	29,075	4,758	51	33,884	0.0429	8
60 MINUTES	115 kv	4,527,530	258,017	27,412	294	285,723	0.0631	9
					27,842	27,842	N/A	10
					857	857	N/A	11
60 MINUTES	115 kv	1,117,610		55,322	4,244	59,566	0.0533	12
					976,738	976,738	N/A	13
		14,261,700		733,168		733,168	0.0514	14
60 MINUTES	115 kv	452,705	103,749			103,749	0.2292	15
60 MINUTES	115 kv	2,655,654	318,888			318,888	0.1201	16
60 MINUTES	115 kv	1,548,375		73,775	35	73,810	0.0477	17
					(13,271)	(13,271)		18
					265,900	265,900		19
					(234,831)	(234,831)		20
		848,085			67,847	67,847		21
					99,117	99,117		22
					2,683	2,683		23
					(802,754)	(802,754)		24
					1,181	1,181		25
					42,700	42,700		26
					(22,052)	(22,052)		27
								28
	TOTALS:	51,167,972	1,691,180	1,123,474	475,733	3,290,387		29

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	NEPEX				57,614,970	53,496,780	4,118,190	696,481
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				57,614,970	53,496,780	4,118,190	696,481

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	INTERCHANGE EXPENSE	579,637
14		NEPOOL EXPENSE	116,844
15			
16			
17			
18			
19			
20			
21	TOTAL		696,481

ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.							
Line No.	Item (a)						Kilowatt-hours (b)
1	SOURCES OF ENERGY						
2	Generation						
3	Steam						
4	Nuclear						
5	Hydro						
6	Other						2,231,244
7	Total Generation						2,231,244
8	Purchases						51,167,972
9		(In (gross)			0		
10	Interchanges	< Out (gross)			4,118,190		
11		(Net (Kwh)				4,118,190	
12		(Received			0		
13	Transmission for/by others (wheeling)	< Delivered			0		
14		(Net (Kwh)				0	
15	TOTAL						57,517,406
16	DISPOSITION OF ENERGY						
17	Sales to ultimate consumers (including interdepartmental sales)						55,358,936
18	Sales for resale						0
19	Energy furnished without charge						0
20	Energy used by the company (excluding station use):						
21	Electric department only						145,666
22	Energy losses						
23	Transmission and conversion losses	1.21%			696,481		
24	Distribution losses	2.29%			1,316,323		
25	Unaccounted for losses						
26	Total energy losses					2,012,804	
27	Energy losses as percent of total on line 15	3.50%					
28						TOTAL	57,517,406

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of WEST BOYLSTON							
Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	9,838	Monday	9	7PM	60 min	5,238,463
30	February	9,253	Thursday	9	7PM	60 min	4,578,049
31	March	8,941	Saturday	11	7PM	60 min	5,078,056
32	April	7,953	Thursday	6	12PM	60 min	4,200,777
33	May	9,374	Thursday	18	8PM	60 min	4,319,859
34	June	11,088	Tuesday	13	6PM	60 min	4,804,501
35	July	10,503	Wednesday	19	7PM	60 min	5,178,333
36	August	10,493	Tuesday	22	8PM	60 min	5,095,024
37	September	9,929	Wednesday	27	8PM	60 min	4,512,552
38	October	8,044	Monday	9	7PM	60 min	4,272,386
39	November	8,709	Tuesday	28	6PM	60 min	4,624,672
40	December	11,078	Thursday	28	5PM	60 min	5,614,734
41						TOTAL	57,517,406

GENERATING STATIONS					Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations) (Except Nuclear)					Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2					
3					
4					
5					
6					
STEAM GENERATING STATIONS					Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2					
3					
4					
5					
6					
HYDROELECTRIC GENERATING STATIONS					Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2					
3					
4					
5					
6					
COMBUSTION ENGINE AND OTHER GENERATING STATIONS					Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2					
3					
4					
5					
6					
GENERATING STATION STATISTICS (Small Stations)					Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2					
3					
4					
5					
6					

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2								
3								
4								
5								
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40								
41								
42								
43								
44								
45								
46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Denton-Lowell Substation	Distribution Unattended	115KV	13.8KV		40MVA	1	1			
2											
3											
4											
5											
6											
7											
8											
9											
10											
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12											
13											
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15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26			TOTALS			0	1	1			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	93.86		93.86
2	Added During Year	0.08		0.08
3	Retired During Year	(0.49)		(0.49)
4	Miles -- End of Year	93.45	0.00	93.45
5	*			
6				
7				
8	Distribution System Characteristics - AC, 3 Phase, 60 cycles and 13800/7970 operating voltages for Light and Power			
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	3,580	3,686	1,016	30,144
17	Additions during year				
18	Purchased		560	16	2,162.5
19	Installed	102			
20	Associated with utility plant acquired				
21	Total Additions	102	560	16	2,162.5
22	Reductions during year:				
23	Retirements		107	8	538
24	Associated with utility plant sold				
25	Total Reductions	0	107	8	538
26	Number at end of year	3,682	4,139	1,024	31,768.5
27	In stock		466	43	3,692.5
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use		3,672	978	27,512
31	In company's use		1	3	564
32	Number at end of year		4,139	1,024	31,768.5

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	West Boylston	17.545	0.000	0.00	0	0
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
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26						
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28						
29						
30						
31						
32						
33						
34						
49	TOTALS	17.545	0.00		0	0

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			LED 53 & 44w		HPS 175 & 400 w		HPS 70 watt		HPS 100 watt	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	West Boylston	1,066	493	0	5	0	259	0	309	0
2										
3										
4										
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49										
50										
51										
52	TOTALS	1066	493	0	5	0	259	0	309	0

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No Rate Changes in 2017		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....		Mayor
Jonathan Fitch		Manager of Electric Light
Winthrop E. Handy	Chairman)
Anthony A. Meola, Jr.	Vice Chairman	
William D. Smith	Secretary	
.....		
.....		
.....		
.....)

Selectmen
or
Members
of the
Municipal
Light
Board

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS 20

Then personally appeared

.....

.....

.....

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

..... Notary Public or
Justice of the Peace

INDEX

	Page
Appropriations of Surplus	21
Appropriations Since Beginning of Year	5
Bonds	6
Cash Balances	14
Changes in the Property	5
Combustion Engine and Other Generating Stations	64-65
Comparative Balance Sheet	10-11
Conduit, Underground Cable and Submarine Cable	70
Cost of Plant	8- 8B
Customers in each City or Town	4
Depreciation Fund Account	14
Earned Surplus	12
Electric Distribution Services, Meters, and Line Transformers	69
Electric Energy Account	57
Electric Operating Revenues	37
Electric Operation and Maintenance Expenses	39-42
General Information	3
Generating Station Statistics	58-59
Generating Statistics (Small Stations)	66
Hydroelectric Generating Stations	62-63
Income from Merchandising, Jobbing and Contract Work	51
Income Statement	12
Interchange Power	56
Materials and Supplies	14
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Miscellaneous Nonoperating Income	21
Monthly Peaks and Output	57
Municipal Revenues	22
Other Income Deductions	21
Other Utility Operating Income	50
Overhead Distribution Lines Operated	69
Production Fuel and Oil Stocks	18
Purchased Power	22
Purchased Power Detailed (except Interchange)	54-55
Rate Schedule Information	79
Sales for Resale	22
Sales for Resale Detailed	52-53
Sales of Electricity to Ultimate Consumers	38
Schedule of Estimates	4
Signature Page	81
Steam Generating Stations	60-61
Streetlamps	71
Substations	68
Taxes Charged During Year	49
Town Notes	7
Transmission Line Statistics	67
Utility Plant-Electric	15-17

FOR GAS PLANTS ONLY:

	Page		Page
Boilers	75	Purifiers	76
Gas Distribution Services, House Governors and Meters	78	Record of Sendout for the Year in MCI	72-73
Gas Generating Plant	74	Sales for Resale	48
Gas Operating Revenues	43	Sales of Gas to Ultimate Customers	44
Gas Operation & Maintenance Expenses	45-47	Sales of Residuals	48
Holders	76	Scrubbers, Condensers & Exhausters	75
Purchased Gas	48	Transmission and Distribution Mains	77
		Utility Plant - Gas	19-20

PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80