

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

**the Town of
WEST BOYLSTON**

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2010

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: Manager

H. Bradford White

Office address: 4 Crescent Street

West Boylston, MA 01583

Goulet, Salvidio & Associates, P.C.

Certified Public Accountants

James F. Goulet, CPA, MST
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INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

The Board of Commissioners
West Boylston Municipal Lighting Plant
West Boylston, MA 01583

We have compiled the balance sheet of West Boylston Municipal Lighting Plant as of December 31, 2010 and the related statements of income and unappropriated retained earnings for the year then ended included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Massachusetts Department of Public Utilities.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Massachusetts Department of Public Utilities and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Massachusetts Department of Public Utilities and is not intended to be and should not be used by anyone other than this specified party.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
April 5, 2011

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GENERAL INFORMATION

- | | | |
|-----|---|---|
| 1. | Name of town (or city) making report. | West Boylston |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, 64; No, 3 Second vote: Yes, 71; No, 2
Date when town (or city) began to sell gas and electricity, | Electric

October 19, 1909

August 3, 1910 |
| 3. | Name and address of manager of municipal lighting: | H. Bradford White
289 Spring Street
Shrewsbury, MA 01545 |
| 4. | Name and address of mayor or selectmen: | Allen Phillips West Boylston, MA
John O'Brien West Boylston, MA
Stephen Quist West Boylston, MA
Christopher Rucho West Boylston, MA
Kevin McCormick West Boylston, MA |
| 5. | Name and address of town (or city) treasurer: | Bonnie Yasick
120 Prescott Street
West Boylston, MA 01583 |
| 6. | Name and address of town (or city) clerk: | Kim Hopewell
25 Lexington Drive
West Boylston, MA 01583 |
| 7. | Names and addresses of members of municipal light board: | William D. Smith West Boylston, MA
Winthrop E. Handy West Boylston, MA
Anthony Meola, Jr. West Boylston, MA |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 858,112,273 |
| 9. | Tax rate for all purposes during the year: | Residential \$15.17
Commercial/Industrial/Personal Property \$15.17 |
| 10. | Amount of manager's salary: | \$118,660 |
| 11. | Amount of manager's bond: | \$10,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$300 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	
2	From sales of electricity	8,200,000
3		TOTAL
4		8,200,000
EXPENSES		
6	For operation, maintenance and repairs	7,550,000
7	For interest on bonds, notes or scrip	
8	For depreciation fund (5 % 6,654,536 as per page 8B)	332,727
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13		TOTAL
14		7,882,727
COST:		
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	195,000
19	Of electricity to be used for street lights	78,000
20	Total of above items to be included in the tax levy	273,000
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	273,000

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		West Boylston	3,831
TOTAL	0	TOTAL	3,831

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
March 1910	June 1910	14,000					
	TOTAL	14,000				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
 When bond and notes are repaid report the first three columns only
 * Date of meeting and whether regular or special
 ** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts

2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.

4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	2,993					2,993
3	361 Structures and Improvements	17,566					17,566
4	362 Station Equipment	683,474	33,479				716,953
5	363 Storage Battery Equipment	0					0
6	364 Poles Towers and Fixtures	899,692	51,489	(2,532)			948,649
7	365 Overhead Conductors and Devices	1,147,920	120,917				1,268,837
8	366 Underground Conduit	209,807	2,995		(3,199)		209,603
9	367 Underground Conductors and Devices	239,270					239,270
10	368 Line Transformers	646,832		(3,942)			642,890
11	369 Services	296,443	24,333				320,776
12	370 Meters	335,503	2,805				338,308
13	371 Installations on Customer's Premises	24,914					24,914
14	372 Leased Prop on Customer's Premises	58,111	218				58,329
15	373 Streetlight and Signal Systems	138,704					138,704
16	Total Distribution Plant	4,701,229	236,236	(6,474)	(3,199)	0	4,927,792
17	5. GENERAL PLANT						
18	389 Land and Land Rights	663,435					663,435
19	390 Structures and Improvements	300,932	4,900				305,832
20	391 Office Furniture and Equipment	338,132	37,920				376,052
21	392 Transportation Equipment	863,779	21,959	(129,534)			756,204
22	393 Stores Equipment	7,455					7,455
23	394 Tools, Shop and Garage Equipment	63,513					63,513
24	395 Laboratory Equipment	46,370					46,370
25	396 Power Operated Equipment	0					0
26	397 Communication Equipment	150,915					150,915
27	398 Miscellaneous Equipment	8,396					8,396
28	399 Other Tangible Property	15,000					15,000
29	Total General Plant	2,457,927	64,779	(129,534)	0	0	2,393,172
30	Total Electric Plant in Service	7,159,156	301,015	(136,008)	(3,199)	0	7,320,964
31							Total Cost of Electric Plant..... 7,320,964
33							Less Cost of Land, Land Rights, Rights of Way..... 666,428
34							Total Cost upon which Depreciation is based 6,654,536

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	1,453,430	1,426,610	(26,820)
3	101	Utility Plant - Gas (P. 20)			0
4					
5		Total Utility Plant	1,453,430	1,426,610	(26,820)
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds			0
13	126	Depreciation Fund (P. 14)	2,147,737	2,493,419	345,682
14	128	Other Special Funds	4,421,025	3,701,326	(719,699)
15		Total Funds	6,568,762	6,194,745	(374,017)
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	1,297,462	1,810,806	513,344
18	132	Special Deposits	134,847	138,490	3,643
19	135	Working Funds	1,800	1,800	0
20	141	Notes Receivable			0
21	142	Customer Accounts Receivable	30,423	12,191	(18,232)
22	143	Other Accounts Receivable	723,718	214,921	(508,797)
23	146	Receivables from Municipality	175,639	120,206	(55,433)
24	151	Materials and Supplies (P. 14)	216,015	251,026	35,011
25					
26	165	Prepayments	209,896	125,741	(84,155)
27	174	Miscellaneous Current Assets	901,371	917,225	15,854
28		Total Current and Accrued Assets	3,691,171	3,592,406	(98,764)
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount			
31	182	Extraordinary Property Losses			
32	185	Other Deferred Debits	82,845	931,364	848,519
33		Total Deferred Debits	82,845	931,364	848,519
34					
35		Total Assets and Other Debits	11,796,208	12,145,125	348,917

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0		0
3		SURPLUS			
4	205	Sinking Fund Reserves			0
5	206	Loans Repayment	14,000	14,000	0
6	207	Appropriations for Construction Repayments	21,935	21,935	0
7	208	Unappropriated Earned Surplus (P. 12)	6,098,675	6,419,360	320,685
8		Total Surplus	6,134,610	6,455,295	320,685
9		LONG TERM DEBT			
10	221	Bonds (P. 6)			0
11	231	Notes Payable (P. 7)			0
12		Total Bonds and Notes	0	0	0
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	705,485	596,993	(108,492)
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	134,847	138,490	3,643
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	336,517	464,009	127,492
20		Total Current and Accrued Liabilities	1,176,849	1,199,492	22,643
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt			0
23	252	Customer Advances for Construction			0
24	253	Other Deferred Credits	137,342	116,084	(21,258)
25		Total Deferred Credits	137,342	116,084	(21,258)
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	11,528	11,528	0
28	261	Property Insurance Reserve	627,852	627,852	0
29	262	Injuries and Damages Reserves			0
30	263	Pensions and Benefits Reserves			0
31	265	Miscellaneous Operating Reserves	3,708,027	3,734,874	26,847
32		Total Reserves	4,347,407	4,374,254	26,847
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction			0
35		Total Liabilities and Other Credits	11,796,208	12,145,125	348,917

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	7,413,463	(79,966)
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	6,888,652	(125,553)
5	402 Maintenance Expense	141,124	(258,601)
6	403 Depreciation Expense	324,636	154
7	407 Amortization of Property Losses		0
8			
9	408 Taxes (P. 49)		0
10	Total Operating Expenses	7,354,412	(384,000)
11	Operating Income	59,051	304,034
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	59,051	304,034
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	146,760	61,877
17	419 Interest Income	76,185	(62,120)
18	421 Miscellaneous Nonoperating Income (P. 21)	42,326	(51,396)
19	Total Other Income	265,271	(51,639)
20	Total Income	324,322	252,395
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization		0
23	426 Other Income Deductions	0	(84,783)
24	Total Income Deductions	0	(84,783)
25	Income Before Interest Charges	324,322	337,178
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes		0
28	428 Amortization of Debt Discount and Expense		0
29	429 Amortization of Premium on Debt - Credit		0
30	431 Other Interest Expense	3,637	(9,127)
31	432 Interest: Charged to Construction - Credit		0
32	Total Interest Charges	3,637	(9,127)
33	NET INCOME	320,685	346,305
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		6,098,675
35			
36			
37	433 Balance Transferred from Income		320,685
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	6,419,360	
43			
44	TOTALS	6,419,360	6,419,360

CASH BALANCES AT END OF YEAR					
Line No.	Items (a)	Amount (b)			
1	Operation Fund	1,810,806			
2	Interest Fund				
3	Bond Fund				
4	Construction Fund				
5					
6					
7					
8					
9					
10					
11					
12	TOTAL	1,810,806			
MATERIALS AND SUPPLIES (Accounts 151-159, 163)					
Summary per Balance Sheet					
Line No.	Account (a)	Amount End of Year			
		Electric (b)	Gas (c)		
13	Fuel (Account 151) (See Schedule, Page 25)	251,026			
14	Fuel Stock Expenses (Account 152)				
15	Residuals (Account 153)				
16	Plant Materials and Operating Supplies (Account 154 (151))				
17	Merchandise (Account 155)				
18	Other Materials and Supplies (Account 156)				
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)				
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)				
21	Nuclear Byproduct Materials (Account 159)				
22	Stores Expense (Account 163)				
23	Total Per Balance Sheet			251,026	0
DEPRECIATION FUND ACCOUNT (Account 126)					
Line No.	(a)	Amount (b)			
24	DEBITS				
25	Balance of account at beginning of year	2,147,737			
26	Income during year from balance on deposit (interest)	21,046			
27	Amount transferred from income (depreciation)	324,636			
28					
29	TOTAL	2,493,419			
30	CREDITS				
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)				
32	Amounts expended for renewals,viz:-				
33	Power Contract Settlement				
34					
35					
36					
37					
38					
39	Balance on hand at end of year	2,493,419			
40	TOTAL	2,493,419			

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	2,993	0				2,993
3	361 Structures and Improvements	0	0				0
4	362 Station Equipment	0	33,479				33,479
5	363 Storage Battery Equipment	0	0				0
6	364 Poles Towers and Fixtures	117,025	51,489	111,497			57,017
7	365 Overhead Conductors and Devices	135,149	120,917	57,396			198,670
8	366 Underground Conduit	85,145	2,995	22,454		(3,199)	62,487
9	367 Underground Conductors and Devices	557	0				557
10	368 Line Transformers	0	0				0
11	369 Services	261	24,333	14,822			9,772
12	370 Meters	47,167	2,805	27,862			22,110
13	371 Installations on Customer's Premises	0	0				0
14	372 Leased Prop on Customer's Premises	0	218				218
15	373 Streetlight and Signal Systems	0	0				0
16	Total Distribution Plant	388,297	236,236	234,031	0	(3,199)	387,303
17	5. GENERAL PLANT						
18	389 Land and Land Rights	663,435					663,435
19	390 Structures and Improvements	21,572	4,900	15,925			10,547
20	391 Office Furniture and Equipment	23,965	37,920	24,453			37,432
21	392 Transportation Equipment	341,400	21,959	43,189			320,170
22	393 Stores Equipment	2,941	0	373			2,568
23	394 Tools, Shop and Garage Equipment	0	0				0
24	395 Laboratory Equipment	9,074	0	5,495			3,579
25	396 Power Operated Equipment	0	0				0
26	397 Communication Equipment	0	0				0
27	398 Miscellaneous Equipment	2,746	0	1,170			1,576
28	399 Other Tangible Property	0	0				0
29	Total General Plant	1,065,133	64,779	90,605	0	0	1,039,307
30	Total Electric Plant in Service	1,453,430	301,015	324,636	0	(3,199)	1,426,610
31	104 Utility Plant Leased to Others	0	0	0			0
32	105 Property Held for Future Use	0	0	0			0
33	107 Construction Work in Progress	0		0			0
34	Total Utility Plant Electric	1,453,430	301,015	324,636	0	(3,199)	1,426,610

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stock
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicab
3. Each kind of coal or oil should be shown separatel
4. Show gas and electric fuels separately by specific use

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Yea	0				
2	Received During Yea	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferrec	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)		Kinds of Fuel and Oil - continuer			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Yea					
15	Received During Yea					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferrec					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, e

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Dividend Income	1,786
2	Disaster Recovery Assistance	40,540
3		
4		
5		
6	TOTAL	42,326
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25	Payment in Lieu of Taxes	0
26		
27		
28		
29		
30		
31		
32	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other than Street Lighting)	1,776,541	233,381	0.1314	
6						
7						
8						
9						
10						
11						
12		TOTALS	1,776,541	233,381	0.1314	
13	444-1	Street Lighting	715,470	75,536	0.1056	
14						
15						
16						
17						
18		TOTALS	715,470	75,536	0.1056	
19		TOTALS	2,492,011	308,917	0.1240	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	0.0000
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	3,088,977	(84,348)	25,049,862	1,099,592	2,926	53
3	442 Commercial and Industrial Sales	4,015,569	4,434	29,944,833	1,129,082	509	7
4	Small Commercial B Sales						
5	Large Commercial C Sales						
6	444 Municipal Sales	308,917	(52)	2,492,011	62,323	34	2
7	445 Other Sales to Public Authorities		0		0		0
8	446 Sales to Railroads and Railways		0		0		0
9	448 Interdepartmental Sales		0		0		0
10	449 Miscellaneous Sales		0		0		0
11	Total Sales to Ultimate Consumers	7,413,463	(79,966)	57,486,706	2,290,997	3,469	62
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	7,413,463	(79,966)	57,486,706	2,290,997	3,469	62
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	0	0				
16	451 Miscellaneous Service Revenues	0	0				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	0	0				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	0	0				
21							
22							
23							
24							
25	Total Other Operating Revenues	0	0				
26	Total Electric Operating Revenue	7,413,463	(79,966)				

* Includes revenues from application of fuel clauses \$ 551,083
 Total KWH to which applied 57,486,706

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	400.000	Residential	25,049,862	3,088,977	0.1233	2,889	2,926
2							
3	442.000	Commercial SC & WH	6,288,450	987,429	0.1570	431	438
4	442.000	Commercial LC	15,155,828	1,940,477	0.1280	43	44
5	442.000	Commercial PL	315,147	68,715	0.2180	13	11
6							
7	442.000	Total Commercial	21,759,425	2,996,621	0.1377	487	493
8							
9	442.000	Industrial	8,185,408	1,018,948	0.1245	16	16
10							
11	442.000	Total Industrial	8,185,408	1,018,948	0.1245	16	16
12							
13	444.000	Municipal Street Light	715,470	75,536	0.1056	1	1
14	444.000	Municipal Others	1,776,541	233,381	0.1314	31	33
15							
16	444.000	Total Municipal	2,492,011	308,917	0.1240	32	34
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			57,486,706	7,413,463	0.1290	3,424	3,469

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year
 2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	4,861,938	(77,337)
27	556 System control and load dispatching		
28	557 Other expenses	175,802	(34,609)
29	Total other power supply expenses	5,037,740	(111,946)
30	Total power production expenses	5,037,740	(111,946)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others	681,445	13,263
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	681,445	13,263
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	681,445	13,263

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	7,763	1,596
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses	30,341	7,735
6	583 Overhead line expenses	131,368	(60,302)
7	584 Underground line expenses	469	(8,540)
8	585 Street lighting and signal system expenses	14,336	(14,129)
9	586 Meter expenses	9,697	6,617
10	587 Customer installations expenses	7,649	(107)
11	588 Miscellaneous distribution expenses	10,377	(1,810)
12	589 Rents		0
13	Total operation	212,000	(68,940)
14	Maintenance:		
15	590 Maintenance supervision and engineering		0
16	591 Maintenance of structures	5,229	(4,663)
17	592 Maintenance of station equipment	7,314	(15,057)
18	593 Maintenance of overhead lines	105,946	(166,682)
19	594 Maintenance of underground lines	14,392	(59,696)
20	595 Maintenance of line transformers	0	0
21	596 Maintenance of street lighting and signal systems	0	0
22	597 Maintenance of meters	313	(2,371)
23	598 Maintenance of miscellaneous distribution plant	7,930	(10,132)
24	Total maintenance	141,124	(258,601)
25	Total distribution expenses	353,124	(327,541)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	15,681	2,957
30	903 Customer records and collection expenses	143,235	7,072
31	904 Uncollectible accounts	10,336	5,170
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	169,252	15,199
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision		0
37	912 Demonstrating and selling expenses		0
38	913 Advertising expenses		0
39	916 Miscellaneous sales expenses	6,776	1,701
40	Total sales expenses	6,776	1,701
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	122,603	3,289
44	921 Office supplies and expenses	41,767	466
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	81,649	25,861
47	924 Property insurance	0	0
48	925 Injuries and damages	56,094	6,758
49	926 Employee pensions and benefits	439,221	(9,238)
50	928 Regulatory commission expenses		0
51	929 Store Expense		0
52	930 Miscellaneous general expenses	40,105	(1,966)
53	931 Rents		0
54	Total operation	781,439	25,170

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continuer				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont			
2	Maintenance:			
3	932 Maintenance of general plant	0	0	
4	Total administrative and general expenses	781,439	25,170	
5	Total Electric Operation and Maintenance Expenses	7,029,776	(384,154)	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	5,037,740	0	5,037,740
13	Total power production expenses	5,037,740		5,037,740
14	Transmission Expenses	681,445		681,445
15	Distribution Expenses	212,000	141,124	353,124
16	Customer Accounts Expenses	169,252		169,252
17	Sales Expenses	6,776		6,776
18	Administrative and General Expenses	781,439	0	781,439
19	Total Electric Operation and			
20	Maintenance Expenses	6,888,652	141,124	7,029,776
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			99.20%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			725,833
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			9

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OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing and contract work during the year					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts				
3	allowances and returns				
4	Contract work	146,760			146,760
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	146,760	0	0	146,760
11					
12					
13	Costs and Expenses				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expense				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	146,760	0	0	146,760

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
						0	N/A	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
	TOTALS:		0			0		33

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 MINUTES	115 kv	2,289,718	15,335	11,265	32,983	59,583	0.0260	1
60 MINUTES	115 kv	201,790	75,340	34,576	4,151	114,067	0.5653	2
60 MINUTES	115 kv	3,960,088	161,488	210,631	3,891	376,010	0.0949	3
60 MINUTES	115 kv	241,271	26,456	2,151	(12)	28,595	0.1185	4
60 MINUTES	115 kv	2,033,321	211,239	10,927	1,083	223,249	0.1098	5
60 MINUTES	115 kv	5,357,536	479,110	28,907	2,853	510,870	0.0954	6
60 MINUTES	115 kv	13,746,002	1,028,017	122,630	(678)	1,149,969	0.0837	7
60 MINUTES	115 kv	861,939	70,029	7,693	(43)	77,679	0.0901	8
60 MINUTES	115 kv	4,944,052	453,293	44,158	(244)	497,207	0.1006	9
								10
60 MINUTES	115 kv				31,755	31,755	N/A	11
60 MINUTES	115 kv				10,156	10,156	N/A	12
60 MINUTES	115 kv		1,233			1,233	N/A	13
60 MINUTES	115 kv	12,500,777		931,838	500	932,338	0.0746	14
60 MINUTES	115 kv				641,091	641,091	N/A	15
		7,453,807		447,000		447,000	0.0600	16
					68,258	68,258		17
					(52,742)	(52,742)		18
					26,847	26,847		19
					(75,865)	(75,865)		20
								21
								22
								23
								24
								25
								26
	TOTALS:	53,590,301	2,521,540	1,851,776	693,984	5,067,300		27

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	NEPEX				61,314,500	55,136,080	6,178,420	651,885
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				61,314,500	55,136,080	6,178,420	651,885

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	INTERCHANGE EXPENSE	553,726
14		NEPOOL EXPENSE	98,159
15			
16			
17			
18			
19			
20			
21	TOTAL		651,885

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line No.	Item (a)			Kilowatt-hours (b)
1	SOURCES OF ENERGY			
2	Generation			
3	Steam			
4	Nuclear			
5	Hydro			
6	Other			
7	Total Generation			0
8	Purchases			53,590,301
9		(In (gross)	0	
10	Interchanges	< Out (gross)	6,178,420	
11		(Net (Kwh)		6,178,420
12		(Received	0	
13	Transmission for/by others (wheeling)	< Delivered	0	
14		(Net (Kwh)		0
15	TOTAL			59,768,721
16	DISPOSITION OF ENERGY			
17	Sales to ultimate consumers (including interdepartmental sales)			57,486,706
18	Sales for resale			0
19	Energy furnished without charge			
20	Energy used by the company (excluding station use):			
21	Electric department only			62,960
22	Energy losses			
23	Transmission and conversion losses			
24	Distribution losses	3.71%	2,219,055	
25	Unaccounted for losses			
26	Total energy losses			2,219,055
27	Energy losses as percent of total on lir	3.71%		
28		TOTAL		59,768,721

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.
 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of WEST BOYLSTON

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	9,888	Wednesday	13	6:00 PM	60 min	5,520,529
30	February	9,364	Tuesday	2	7:00 PM	60 min	4,807,212
31	March	8,850	Wednesday	3	7:00 PM	60 min	4,859,770
32	April	7,550	Thursday	1	9:00 AM	60 min	4,208,833
33	May	11,068	Wednesday	26	3:00 PM	60 min	4,532,863
34	June	11,380	Thursday	24	3:00 PM	60 min	5,053,881
35	July	12,862	Tuesday	6	2:00 PM	60 min	5,956,493
36	August	12,096	Tuesday	31	3:00 PM	60 min	5,396,445
37	September	12,247	Wednesday	1	4:00 PM	60 min	4,726,020
38	October	8,205	Friday	1	11:00 AM	60 min	4,452,430
39	November	8,971	Wednesday	24	6:00 PM	60 min	4,677,629
40	December	10,695	Wednesday	15	6:00 PM	60 min	5,576,616
41						TOTAL	59,768,721

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations) (Except Nuclear)						Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2								
3								
4								
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42								
43								
44								
45								
46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Denton-Lowell Substation	Distribution Unattended	13.8	4.16 kv		18,000	1	None			
2											
3											
4											
5											
6											
7											
8											
9											
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12											
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16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS					18,000	1	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	94.54		94.54
2	Added During Year	0.90		0.90
3	Retired During Year	0.12		0.12
4	Miles -- End of Year	95.56	0.00	95.56
5	*			
6				
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	3,400	4,036	1,046	48,114
17	Additions during year				
18	Purchased		42	4	725
19	Installed	69			
20	Associated with utility plant acquired				
21	Total Additions	69	42	4	725
22	Reductions during year:				
23	Retirements		(57)	(8)	(145)
24	Associated with utility plant sold				
25	Total Reductions	0	(57)	(8)	(145)
26	Number at end of year	3,469	4,021	1,042	48,694
27	In stock		190	82	6,530
28	Locked meters on customers' premises		3,831		
29	Inactive transformers on system				
30	In customers' use			956	41,600
31	In company's use			4	564
32	Number at end of year		4,021	1,042	48,694

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	West Boylston	15.558	14.680	15 KV		
2						
3						
4						
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6						
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28						
29						
30						
31						
32						
33						
34						
49	TOTALS	15.56	14.68		0	0

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	West Boylston	1,024	54	0	406	0	0	0	564	0
2										
3										
4										
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49										
50										
51										
52	TOTALS	1024	54	0	406	0	0	0	564	0

RATE SCHEDULE INFORMATION

- 1. Attach copies of all Filed Rates for General Consumers
- 2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No rate changes for ye 12/31/10		

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